

Scott Davis, Business Liaison & Ops Management - 3PI

Scott has been working with 3PI since 2017. He has over 20 years of experience in the NDT industry both in NZ and overseas. This experience covers a wide range of sectors (rail transport, aviation, oil & gas, food, construction, pulp & paper) and includes assisting in the rapid growth of a new start up inspection services company here in NZ.



Scott has strong skills in strategic planning and financial management. He demonstrates the ability to think 'outside the box', analyse complex situations and anticipate future scenarios. His hard-working, can-do attitude coupled with his knowledge and insights of the NDT industry will allow him to contribute effectively to the Board's decision-making processes. Scott is interested in assisting with CBIPs growth as an organisation. He is keen to share his skills and experience to support the organisation in achieving its goals.



Bryn George

I started my engineering career as a marine engineer cadet gaining Ordinary National Diploma in Mechanical Engineering. After the required sea-time experience I sailed as Chief Engineer with a combined Certificate of Competency as First-Class Engineer Steamship & Motorship.



I joined the Marine Division of MoT as an Engineer Surveyor and Surveyor of Ships (under the Boilers, Lifts and Cranes Act and the Shipping and Seamen Act) spending 5 years on design approval work in head office followed by 5 years doing inspections in the Wellington, Kapiti and Wairarapa areas. During this time, I gained NZCE (mech) and spent several years teaching NZCE students in evening classes.

When the legislation was being changed, I was persuaded to join the Chief Surveyor on the regulatory side eventually taking over from him when he retired. We produced the HSE (PECPR) regulations and Codes of Practice. During this time, I gained a DBA from VUW.

I then spent 3 years with Bureau Veritas as their NZ Operations Manager and grew the industrial inspection side of the business while still being very much involved with the QMS and the auditing of rest homes and hospitals sides of the business. This was followed with a brief time with AIMECS overseeing ship repair work in Ports of Auckland and Devonport.

Recently I have been carrying out inspections for Plant & Building Safety Ltd and assisting IANZ as a Technical Expert in their assessments of Inspection Bodies and valve testing companies.

I have a wealth of experience in this inspection industry, and I am very interested to help CBIP with the challenges and current necessary changes.



Ben Peirce

Ben initially trained in the Inspection and Testing sector holding multiple certifications and working across a variety of industries from fabrication to in-service inspection of structural steels, all types of pressure equipment, cranes, ships, and turbines. Ben has built a comprehensive knowledge around code requirements and failure mechanisms and gaining a solid understanding of equipment design. Ben started his career in the industry subcontracted to Belgium's largest testing and inspection company, his role included certifying the largest pressure vessel built in the EU, inspecting Europe's largest flair stack, covering sites across the whole Benelux region, liaising with staff from many different countries. It was from this role that Ben developed into a



Project Manager responsible for coordinating the inspection and testing of large-scale gas pipeline builds, turnarounds on large Oil & Gas plants and terminals.

Emigrating from the UK to New Zealand to take up a role with Stork Technical Services, Ben was based at the Refining NZ (RNZ) site in Marsden Point as the NDT Leading Hand on RNZ Maintenance. His key responsibilities were job estimates, advising the client about the best inspection method for individual pieces of equipment. Maintaining the sites IANZ accreditation for NDT and Inspection and working directly within the client's inspection team carrying out scope review and planning for 2 major shutdowns in 2013 & 2014.

When RNZ began the \$365 million Te Mahi Hou CCR project on site, Ben was transferred over as Project Lead overseeing the management of the inspection and NDT teams, hiring of staff, statistical analysis of welder performance, developing and reviewing of site procedures, and was an active

member of the project's senior leadership & HSE team. On completion of this extremely successful project, Ben was offered the role of Central North Island Manager for Stork, opening a brand-new office in a completely new region for the business with zero clients, and within 12 months had developed it into a fully functioning unit supplying services to national power companies. Developing the business included the building of a high performing team, cold calling clients to engage into work these.

Moving back into construction and Project Management, Ben first was engaged by Warner Construction in Taupo as QA/QC and Projects Manager, moving on to Oil search in Papua New Guinea, on a FIFO roster, working in a harsh and challenging environment being the focal point between ALS and both OSL and Monadelphous (the principal site contractor), with key responsibilities of, training and development of staff, rosters and travel management, and the day to day operational management of the inspection and testing contract across +/- 200 Oil & Gas production wells, four onshore processing facilities and one offshore marine terminal. With the outbreak of Covid making FIFO impossible, Ben took the role of Asset Integrity Engineer for Mercury Energy, developing and implementing an asset integrity program for 14 renewable power stations.

Ben then took up a role with Culham Engineering, having worked with Ben at RNZ, and with Stork in both Northland and Central North Island, Culham approached him as the obvious choice as the Project Manager for the Contact Energy Tauhara Separation Plant construction Project. His attention to detail, great ability to build a team and execute the project deliverables assisted the Company to bring the project in on time, to budget and meeting all compliance requirements.